Form for filing Rate Schedules		For		All Territory Served			
		P.S.C.		All Territory Served Community, Town or City			
				NO	5		
lby Rural Electric Cooperative Corporation Shelbyville, Kentucky Name of Issuing Corporation		n	5th Revi	vised SHE		ET NO	
				LING P.S.C. NO		5	
		4th Revised			SHEET NO. 7		
·	CLASSIFICAT	TION OF SEI	RVICE			American Am	
	LARGE POWER	SERVICE - 1	RATE 3			RATE PER UNIT	
		**************************************				ч	
AVAILABILITY:							
including residen ability of servic	all consumers whose KW do tial and farm consumers wh e under Rate l or Rate 2, usage, subject to the est	no do not qu located on	ualify un or near	der avail- Seller's lin	е		
TYPES OF SERVICE:					,		
Three-phase,	60 Hertz, available at Se	eller's star	ndard vol	tage.	-		
RATE:			*				
Demand Charge	<u>e</u> :				ł		
\$3.14 per mon	nth per KW of billing dema	and					
Energy Charge	<u>2</u> :	•					
First	100 kWh per KW demand	@	4.838¢	per kWh		(I)	
Next	100 kWh per KW demand	@ .	4.318¢	per kWh		(I)	
All Over	200 kWh per KW demand	. @	3.798¢	per kWh		(I)	
		-ename) we start	CHEC Public Service				
		by.	JUL Blee RATES AN	7 1982 Imonol D TARIFFS			
DATL OF ISSUE Ju	me X , 1982	DATE EFFE	CTIVE	June 1,	1982		
ISSUED BY Thomas I	Jacker	•		t and Genera		r	
	e of Officer y of an Order of the Pul	olic Servic	e Commis	sion of Kent	tucky in	78,	
Case No. 8415-	-P dated June	3, 1982		•	,	(),'	

Form fo	or filing Rate Schedules	For	For All Territory Served Community, Town or City			
		P.S.C.	NO			
:lby Rural Electric Cooperative Corporation Shelbyville, Kentucky		5th Rev	vised	SHEET	NO8	
			LLING P.S.C.	NO	_5	
	f Issuing Corporation	4th Rev	vised	_ SHEET	NO8	
	CLASSIFICAT	ION OF SERVICE		والمقالة والمنافقة و		
	LARGE POWER	SERVICE - RATE 3			RATE PER UNI	
	DETERMINATION OF BILLING DEMAND:					
	The billing demand shall be the maximu by the consumer for any period of fifteen (the month for which the bill is rendered, a demand meter and adjusted for power factor	15) consecutive miss indicated or rec	inutes during corded by a			
	POWER FACTOR ADJUSTMENT:					
	The consumer agrees to maintain unity practicable. Power factor may be measured measurements indicate that the power factor demand is less than 0.90 (90%), the demand be the demand as indicated or recorded by t by 0.90 (90%) and divided by the power fact	at any time. Shou at the time of hi for billing purpos he demand meter mu	ıld such is maximum ses shall	1		
	FUEL ADJUSTMENT CLAUSE:				u	
	This rate may be increased or decrease to the fuel adjustment amount per kWh as bi supplier plus an allowance for line losses. will not exceed 10% and is based on a twelv losses. The Fuel Clause is subject to all as set out in 807 KAR 50:075.	lled by the wholes The allowance foe-month moving ave	sale power or line loses erage of such			
		CHEC Public Service				
			7 1982			
DAT. OF	F ISSUE June *, 1982	DATE EFFECTIVE	June 1,	1982		
J	Ne Park			1 12		

DAT. OF ISSUE June 1, 1982

ISSUED BY Shows Sakhra TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8415-P dated June 3, 1982

orm for filing Rate Schedules	For All Territory Served				
	Community, Town or City				
	P.S.C. NO.				
: 1by Rural Electric Cooperative Corporation	5th Revised SHEET NO. 9				
Shelbyville, Kentucky	CANCELLING P.S.C. NO. 5				
Name of Issuing Corporation	4th Revised SHEET NO. 9				
CLASSIFICA	TION OF SERVICE				
LARGE POWER	SERVICE - RATE 3 RATE PER UNIT				
MINIMUM MONTHLY CHARGE:					
The minimum monthly charge shall be t charges as determined for the consumer in					
 The minimum monthly charge speci for services. 	fied in the contract				
2. The charge of \$1.00 per KVA of i capacity.	nstalled transformer				
SPECIAL PROVISIONS:	-				
l. <u>Delivery Point</u> - If service is for voltage, the delivery point shall unless otherwise specified in the All wiring, pole lines, and other the load side of the delivery possible to the consumer.	l be the metering point e contract for service. r electric equipment on				
2. If service is furnished at Selle the delivery point shall be the Seller's primary line to consume unless otherwise specified in the All wiring, pole lines, and othe (except metering equipment) on the delivery point shall be owned an consumer.	point of attachment of r's transformer structure e contract for service. r electric equipment he load side of the d maintained by the				
	CHECKED Public Service Commission JUL '7 1982 by <u>Sledmonel</u> RATES AND TARIFFS				
DATL JF ISSUE June 2, 1982	DATE EFFECTIVE June 1, 1982				
ISSUED BY Thomas Karker Name of Officer	TITLE President and General Manager				
Issued by authority of an Order of the Pu Case No. 8415-P dated	June 3, 1982				

Form for filing Rate Schedules		All Territory Served Community, Town or City			
	P.S.C. NO. 5				
1 lby Rural Electric Cooperative Corporation	5th Revised SHE	SHEET NO. 10			
Challes dlla Vantusky	CANCELLING P.S.C. NO	5			
Shelbyville, Kentucky Name of Issuing Corporation	4th Revised SHE	ET NO. 10			
CLASSIFICATION	OF SERVICE				
LARGE POWER SER	RVICE - RATE 3	RATE PER UNIT			
SERVICE PROVISIONS: (continued)		·			
3. Primary Service - If service is furn voltage, a discount of five percent and energy charges. The Seller shal at secondary voltage.	(5%) shall apply to the demand				
4. <u>Contract</u> - An "Agreement for Purchas by the consumer for service under the					
TERMS OF PAYMENT:					
The above rates are net, and payment shal (15th) of each month. The gross rates are 10% current monthly bill is not paid within ten (1 of the bill, the gross rate shall apply.	higher. In the event the				
SPECIAL RULES:					
Motors having a rated capacity in excess must be three-phase. Motors in excess of five be provided with compensating starting equipme	e horsepower (5 HP) shall				
TEMPORARY SERVICE:	·				
Consumers requiring temporary service und be required to pay all costs of connecting and to the supplying and removing of service. In will be required to cover estimated consumption fees will be paid in advance.	disconnecting incidental addition to this, a deposit				
	JUL 7 1982 by Alexander RATES AND TARIEFS				
DAT. OF ISSUE June &, 1982 DAT	TE EFFECTIVE June 1, 198	2			
10	TLE President and General M				
Name of Officer	·	<u></u>			
Issued by authority of an Order of the Public Case No. 8415-P dated June 3	Service Commission of Kentuck	y in j			